Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2010 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	2,833			176,754	4,381	-8,008	-962	175,205	1,717	0	11,710
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,932	-34	6,741	10,975	6,144		-892	1,963	943	24,744	5,298
Pentanes Plus		-34		-	-338		2	- 1,000	55	48	25
Liquefied Petroleum Gases			6,741	10,975	6,482		-894	1,963	889	24,695	5,273
Ethane/Ethylene			43	-	-		0	_	-	82	-
Propane/Propylene			5,865	10,193	5,929		-1,380	_	193	24,827	3,304
Normal Butane/Butylene			822	287	355		446	513	696	329	1,655
Isobutane/Isobutylene			11	495	198		40	1,450	-	-543	314
Other Liquids		2,188		106,706	172,351	26,176	4,272	303,824	331	-1,006	61,028
Hydrogen/Oxygenates/Renewables/		0.100		604	46 705	4.005	1 21 4	42.000	6	0	7 500
Other Hydrocarbons		2,188		681	46,705	-4,985 117	1,314	43,269 117	6	0	7,528
Oxygenates (excluding Fuel Ethanol)				_	0	6		117	6	0	
Renewable Fuels (including Fuel Ethanol)		2,188		128	46,705	-4,555	1,314	43,152	-	0	7,528
Fuel Ethanol		2,188		107	46,041	-4.043	1,268	43.025	_	0	7,220
Renewable Fuels Except Fuel Ethanol		2,100		21	664	-512	46	127	_	ő	308
Other Hydrocarbons				553	_	-553	-	-	_	Ö	-
Unfinished Oils				10,766	-223		-1,249	12,798	_	-1.006	6,852
Motor Gasoline Blend.Comp. (MGBC)		_		95,259	125,869	31,161	4,207	247,757	325	0	46,648
Reformulated		_		25.213	40,338	5,372	2,916	68,007	0	0	20,236
Conventional		_		70,046	85,531	25,789	1,291	179,750	325	0	26,412
Aviation Gasoline Blend. Comp				_	_				-	-	´ <b>-</b>
Finished Petroleum Products		-11	482,388	102,886	274,006	-27,118	-4,349		18,343	818,157	112,448
Finished Motor Gasoline		-11	379,049	16,564	109,127	-27,118	-3,693		791	480,513	14,691
Reformulated		-	181,177	10 504	100 107	4,388	-66		35	185,596	180
Conventional		-11	197,872	16,564	109,127	-31,506	-3,627		756	294,916 482	14,511
Finished Aviation Gasoline			9,662	8,688	503 64,899		33 1,623		333	81,293	133 11,633
Kerosene-Type Jet Fuel Kerosene			1,014	304	14		-106		15	1,423	1,819
Distillate Fuel Oil <sup>6</sup>			56,691	33,746	91,811	0	-9.934		6.782	185,400	58,355
15 ppm sulfur and under <sup>7</sup>			32,751	13,956	62,666	-313	-2,849		581	111,328	22,535
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			1,675	6,755	7,768	313	-2,858		5,591	13,778	4,537
Greater than 500 ppm sulfur			22,265	13,035	21,377		-4,227		610	60,294	31,283
Residual Fuel Oil <sup>8</sup>			11,250	39,460	975		5,562		6,625	39,498	18,500
Less than 0.31 percent sulfur			3,786	7,767	-		921		NA	NA	3,589
0.31 to 1.00 percent sulfur			3,089	6,807	_		2,163		NA	NA	7,420
Greater than 1.00 percent sulfur			4,375	24,886	975		2,478		NA	NA	7,491
Petrochemical Feedstocks			1,666	453	558		-131		-	2,808	196
Naphtha for Petro. Feed. Use			1,666	425	655		-131		-	2,877	196
Other Oils for Petro. Feed. Use			_	28	-97		_		-	-69	-
Special Naphthas			118	235	21		8		635	-269	51
Lubricants			1,826	551	2,933		-416		602	5,124	838
Waxes			79	306	19		30		207	167	114
Petroleum Coke			5,185	1,551	-		37		1,574	5,125	145
Marketable			1,452	1,551	_		37		1,574	1,392	145
Catalyst			3,733							3,733	
Asphalt and Road Oil			9,852	1,014	3,143		2,635		684	10,690	5,950
Still Gas			5,758							5,758	
Miscellaneous Products			238	2	3		3		95	145	23
	5,765	2,143	489,129	397,321	456,882	-8,951	-1,931	480.992	21,334	841,894	190,484

<sup>=</sup> Not Applicable.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

8 Total residual fuel oil and in a differential and in a differential fuel oil and in a differential fue

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.